

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,515	--	--	1,261	1,028	763	-558	8,647	3,479	0
Hydrocarbon Gas Liquids	3,553	0	424	0	869	--	45	378	1,847	2,575
Natural Gas Liquids	3,553	0	226	0	852	--	45	378	1,847	2,362
Ethane	1,558	--	6	--	549	--	-24	--	304	1,833
Propane	1,069	--	156	0	255	--	35	--	1,212	233
Normal Butane	243	--	71	0	116	--	16	106	321	-13
Isobutane	315	--	-7	--	19	--	8	137	5	177
Natural Gasoline	368	0	--	0	-88	--	10	135	4	130
Refinery Olefins	--	--	197	0	17	--	0	--	--	214
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	207	--	17	--	0	--	--	223
Normal Butylene	--	--	-9	0	--	--	0	--	--	-9
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	106	--	465	-1,864	-24	14	-1,852	322	199
Hydrogen/Biofuels/Other Hydrocarbons	--	106	--	3	154	142	1	286	55	63
Hydrogen	--	--	--	--	--	128	--	128	--	0
Biofuels (including Fuel Ethanol)	--	106	--	3	154	15	1	158	55	63
Fuel Ethanol	--	23	--	--	162	15	2	147	51	0
Biofuels (excluding Fuel Ethanol) ⁷	--	83	--	3	-8	--	0	11	4	63
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	417	21	--	16	79	209	135
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-2,039	-166	-4	-2,216	59	0
Reformulated	--	--	--	1	-365	115	-1	-248	0	0
Conventional	--	--	--	43	-1,674	-281	-2	-1,969	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	7,323	204	-1,495	151	8	--	2,765	3,411
Finished Motor Gasoline	--	0	2,173	0	-89	151	3	--	840	1,392
Reformulated	--	--	456	--	--	-93	--	--	--	363
Conventional	--	0	1,717	0	-89	244	3	--	840	1,030
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	826	0	-519	--	-4	--	155	157
Kerosene	--	--	5	--	-1	--	0	--	7	-3
Distillate Fuel Oil	--	0	2,933	1	-916	--	-2	--	1,167	853
15 ppm sulfur and under	--	0	2,743	1	-885	--	-5	--	1,002	862
Greater than 15 ppm to 500 ppm sulfur	--	0	80	0	-4	--	0	--	80	-5
Greater than 500 ppm sulfur	--	--	110	0	-27	--	3	--	85	-4
Residual Fuel Oil	--	--	80	136	28	--	9	--	83	152
Less than 0.31 percent sulfur	--	--	31	2	3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	42	6	10	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	6	128	15	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	193	7	3	--	0	--	--	203
Naphtha for Petro. Feed. Use	--	--	109	6	2	--	0	--	--	117
Other Oils for Petro. Feed. Use	--	--	84	1	1	--	0	--	--	86
Special Naphthas	--	--	32	12	0	--	0	--	--	45
Lubricants	--	--	127	37	-22	--	1	--	72	69
Waxes	--	--	4	1	--	--	0	--	1	5
Petroleum Coke	--	--	454	9	28	--	-3	--	429	63
Marketable	--	--	353	9	28	--	-3	--	429	-38
Catalyst	--	--	101	--	--	--	--	--	--	101
Asphalt and Road Oil	--	--	78	0	-3	--	3	--	10	62
Still Gas	--	--	356	--	--	--	--	--	--	356
Miscellaneous Products	--	--	54	--	0	--	1	--	1	52
Total	12,068	106	7,747	1,931	-1,463	891	-492	7,173	8,413	6,185

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.